



NETWORKS

# National Network, Local Connections Advisory Council Meeting 12

Wednesday 24th June 2026



# Agenda

- |                                                               |             |
|---------------------------------------------------------------|-------------|
| 1. Welcome & Housekeeping                                     | 10:15-10:20 |
| 2. Actions Update                                             | 10:20-10:25 |
| 3. PR6 Developments & FNA Update                              | 10:25-10:40 |
| 4. Flex MYP POAP 2026 & Refresh Blueprint & Roadmap           | 10:40-10:55 |
| 5. Demand Flexibility Product                                 | 10:55-11:05 |
| 6. Flex Demand Connections                                    | 11:05-11:15 |
| Coffee Break                                                  | 11:15-11:30 |
| 7. Customer & Strategy (Local Business Flex, ITAGT, SME Flex) | 11:30-12:00 |
| 8. Advisory Council 11 Survey Results                         | 12:00-12:15 |
| 9. Roundtable                                                 | 12:15-12:40 |
| 10. AOB                                                       | 12:40-12:50 |
| Lunch                                                         | 12:50-14:00 |

# Speakers



**Alan Keegan**  
ESB Networks DMSO  
R&S Hub



**Teresa Fallon**  
ESB Networks DMSO  
Design Manager



**Robert Power**  
ESB Networks DMSO  
Product Strategy



**Aoife Bradish**  
ESB Networks DMSO  
Flexibility Market  
Development



**Gerry Noone**  
ESB Networks  
DMSO Business  
Development

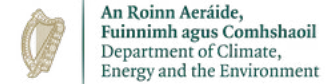


**Fiona O'Donnell**  
ESB Networks  
DMSO Power System  
Requirements



**Aisling Walsh**  
ESB Networks DMSO  
Customer & Strategy

# Welcome



# Housekeeping



Please mute your microphone and turn on your camera during the meeting



If joining us virtually, please raise your hand or drop questions into the chat function



Presentations and meeting minutes will be published in the NN,LC stakeholder hub and made available to the general public

Please note over the course of the year there may be open procurement processes so there may be aspects of the programme we will not be in a position to discuss.

Stakeholder forum link: [Our Advisory Council \(esbnetworks.ie\)](https://www.esbnetworks.ie)

# Actions Update

| Item   | Title                                                       | Detail                                                                                                                                                                                                                          | Status | Progress Update                                                                                                                       |
|--------|-------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|---------------------------------------------------------------------------------------------------------------------------------------|
| AC9.1  | Behind-the-Meter                                            | Consider providing a more in-depth update on the NN, LC's Behind-the-Meter activities to AC members.                                                                                                                            | Closed |                                                                                                                                       |
| AC10.1 | Insights and Learnings                                      | Recommend broader dissemination of insights and learnings from pilot programs.                                                                                                                                                  | Open   |                                                                                                                                       |
| AC11.1 | Template for Calculations & Assumptions and ACER Article 15 | Share template for calculations and assumptions, with feedback welcome on same, as well as sharing Article 15 of the ACER methodology regarding market barriers and the role of digitalisation in flexibility needs assessment. | Closed | Sample report (calculations and assumptions) and ACER Article 15 request for input shared with Advisory Council – 16th December 2025. |
| AC11.2 | Advisory Council Survey                                     | Share Advisory Council survey with members                                                                                                                                                                                      | Closed | Feedback survey shared with Advisory Council – 12th December 2025.                                                                    |

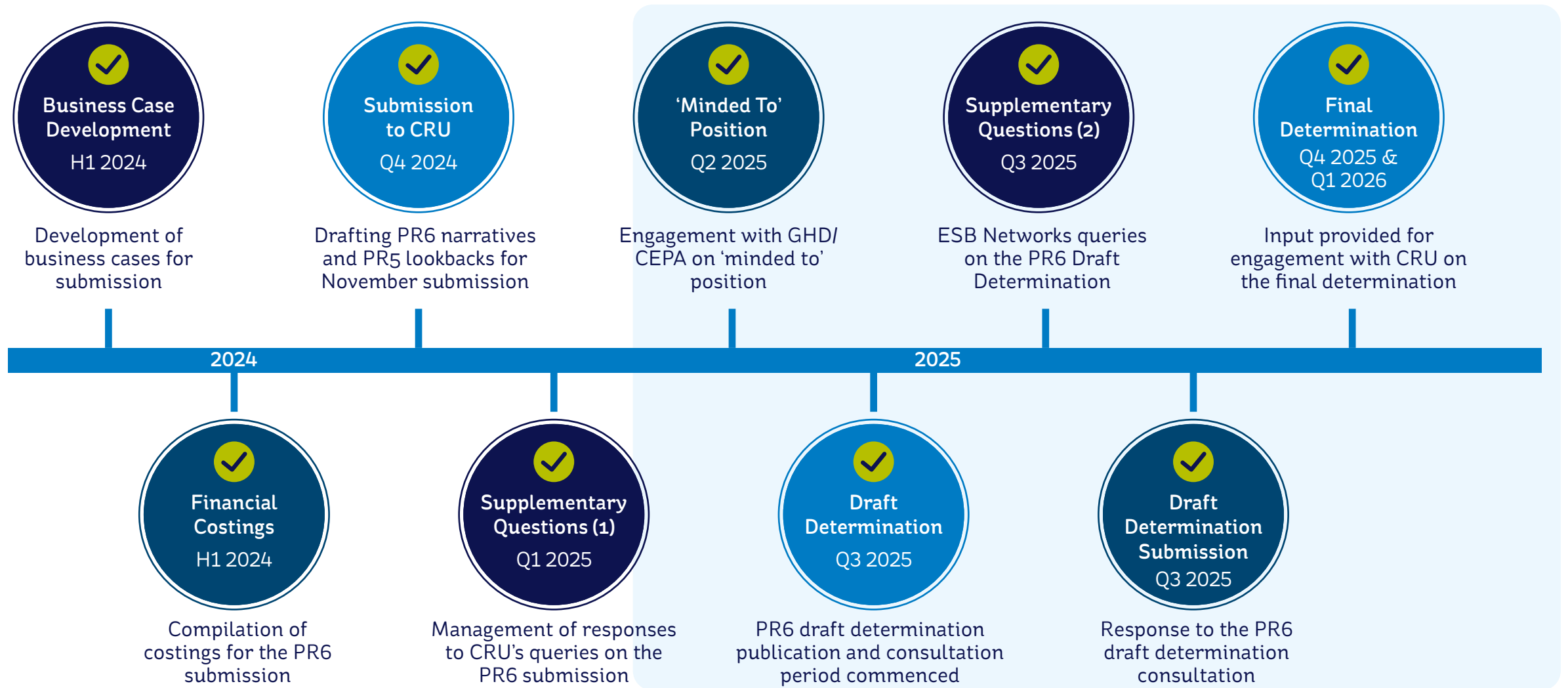


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# PR6 Developments & FNA Update



# PR6 Developments



# PR6 Final Determination Documentation



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Commission for Regulation of Utilities

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Commission for Regulation of Utilities

## Price Review Six

Distribution Revenue 2026 – 2030

**Final Determination**

|           |            |                |            |
|-----------|------------|----------------|------------|
| Reference | CRU2025194 | Date Published | 16/12/2025 |
|-----------|------------|----------------|------------|

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## Price Review Six

Regulatory Framework

**Final Determination**

|           |            |                |            |
|-----------|------------|----------------|------------|
| Reference | CRU2025197 | Date Published | 16/12/2025 |
|-----------|------------|----------------|------------|

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## Price Review Six

User Guide

**Information Paper**

|           |            |                |            |
|-----------|------------|----------------|------------|
| Reference | CRU2025200 | Date Published | 12/02/2026 |
|-----------|------------|----------------|------------|

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# Drivers of Roadmap Changes

## European Union



**Directive (EU) 2019/944** setting out common rules for the internal market for electricity and **Directive (EU) 2024/1711** to improve market design

**Network Code on Demand Response** -establishing rules to enable the full participation of demand side resources in electricity markets

**The Critical Entities Resilience (CER) Directive (EU) 2022/2557** to enhance physical and digital resilience

## Government (DCEE)

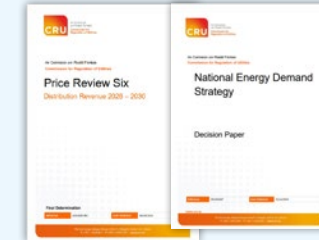


**Climate Action Plans** – Deliver ambition to accelerate renewable energy generation and accelerate flexibility

**Housing Targets** – Existing roadmaps are not integrated fully; opportunity now to develop a single DMSO roadmap

**Grid Resilience** – Extreme weather events (e.g., Storm Eowyn) become more prevalent, making resilience a key national priority

## CRU



**PR6 Final Determination** – An unprecedented investment from CRU but with great focus on delivery and outcomes

**National Energy Demand Strategy:** Closing out current actions and preparing / influencing NEDS 2.0

## Geopolitical Context

Both short-term **price shocks** and **sustained repricing** of energy security making case for clean power, self-generation, flexible demand & distributed storage

**Supply-chain disruptions** impacting energy transition technologies and **end-to-end indirect cost increases** impacting costs

# The 'Big Ticket' Flex Market Transformation deliverables by 2030

Today's Agenda

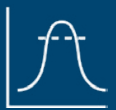
## Drivers



- Delivery Obligation encompassing 13 deliverables
- Performance Incentive



- EU directives and regulation
- National targets and strategy actions



Prepare and Submit FNA



Engage customers to participate flexibility



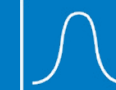
Enduring Market Arrangements & NCDR



Demand Flexibility Product



Local Business Flex, SME Flex



Flexible Demand Connections



Flexibility Market System

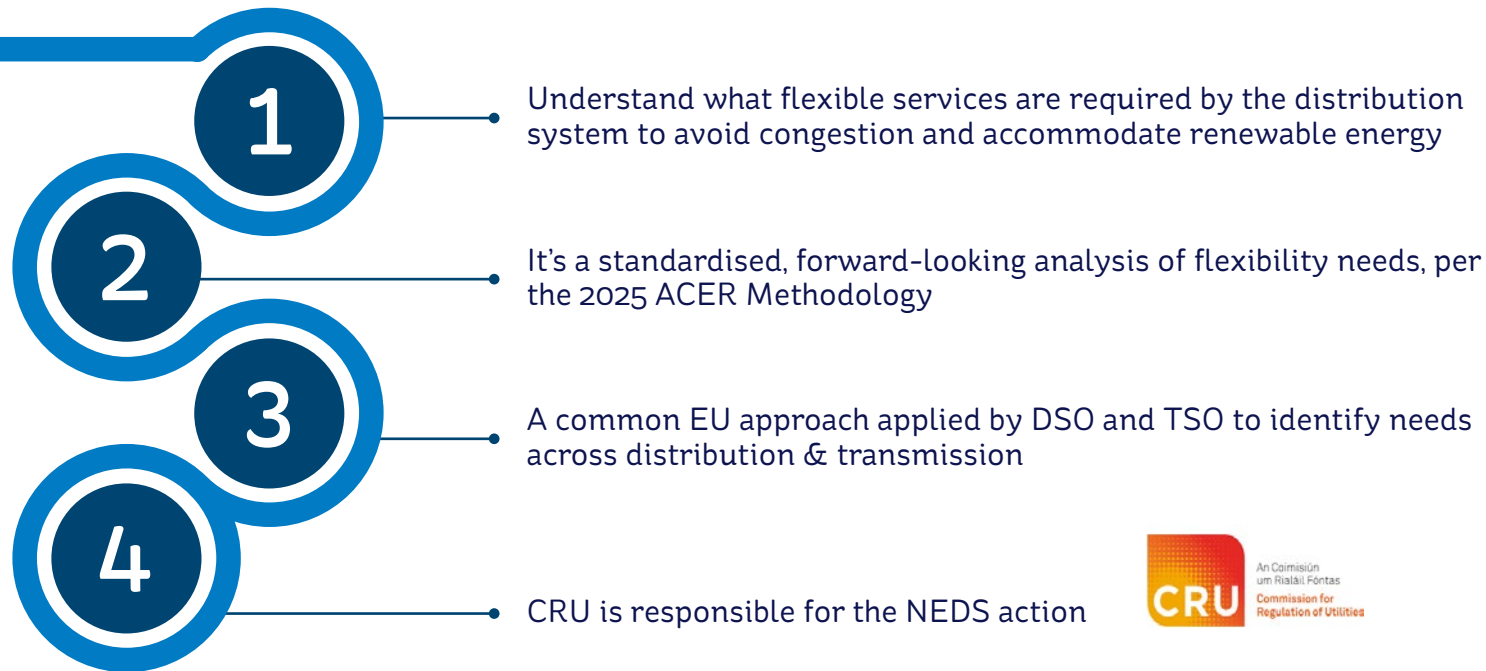


TSO-DSO Operating Model



Flexibility Information System

# Flexibility Needs Assessment - ESB Networks Approach



## ESBN approach can be summarised as follows:

1. Target years – 2028 and 2030
2. Focus on stations that are heavily loaded at peak load
3. Consider underlying growth and contracted customers
4. Look at load profile for one full year

### Project Identification

- Identify List of Stations
- Cross reference against Lists of Flexible Initiatives and Reports

### Data Analysis and Cleansing

- Extract Full Year Readings
- Data Cleansing Analysis

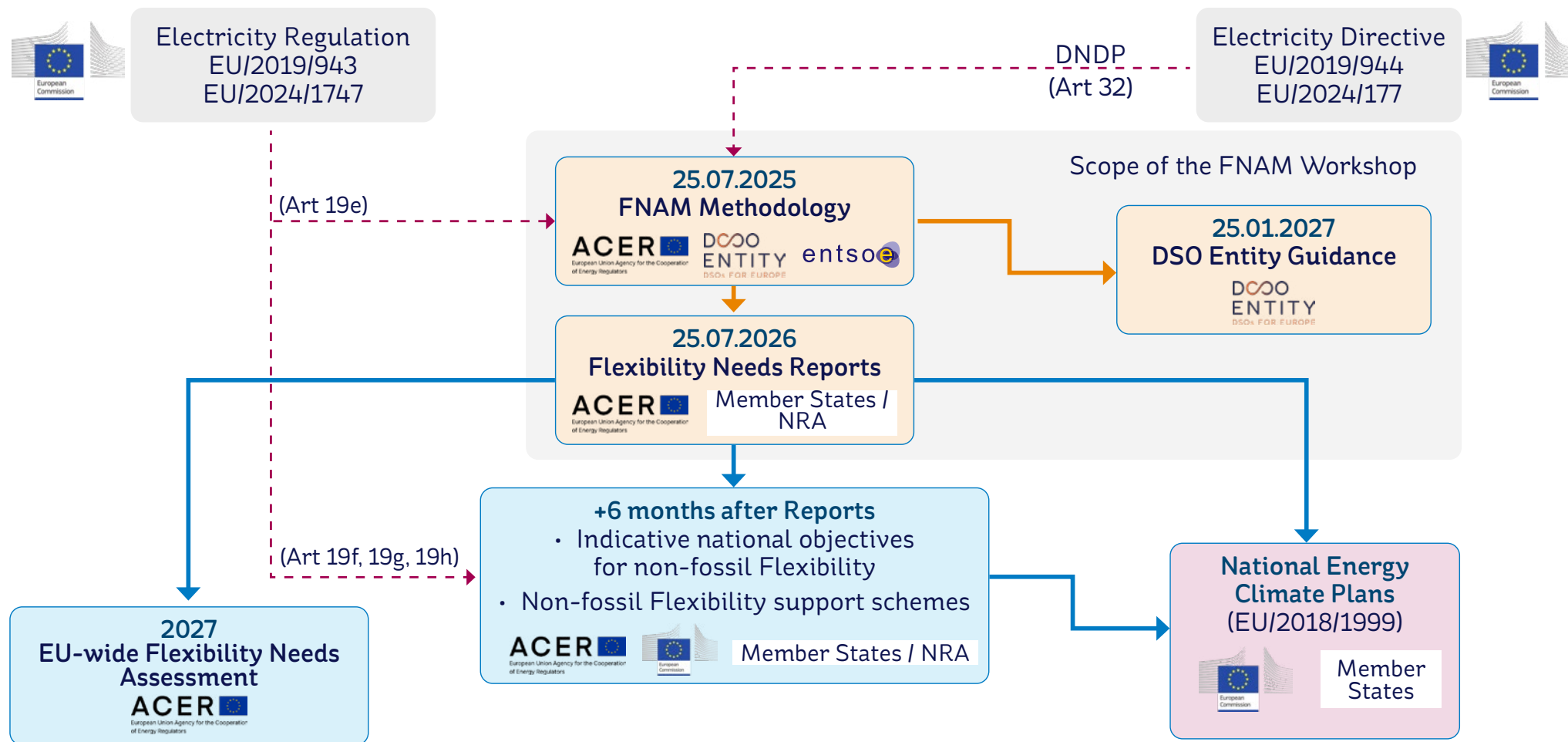
### Flexibility Requirements

- Calculation of Flexible requirements

### Final Report

- Complete FNA Report

## Scope of FNAM Workshop: EU Map



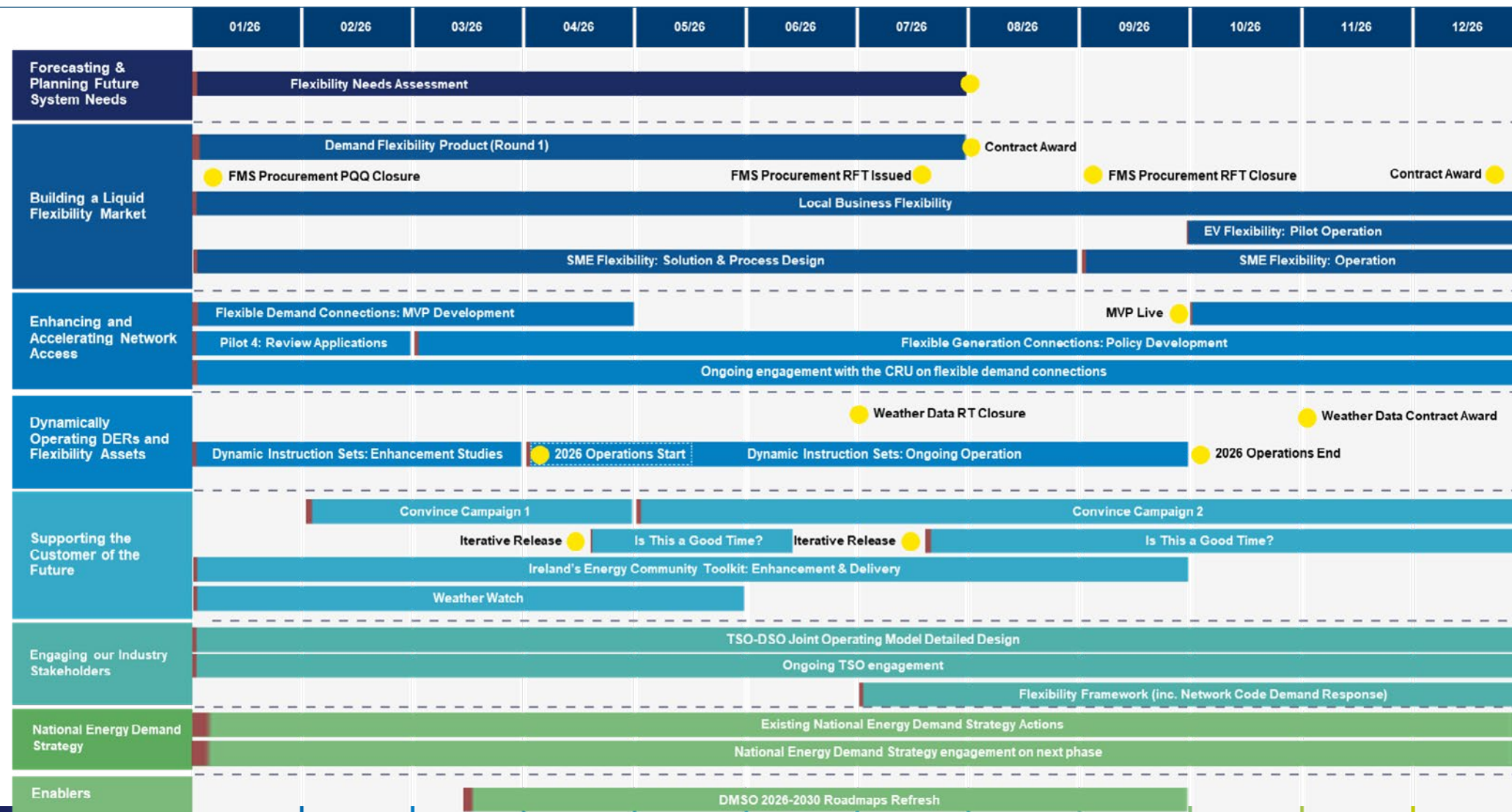


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# Flexibility MYP Lite 2026 & Refresh Blueprint and Roadmap



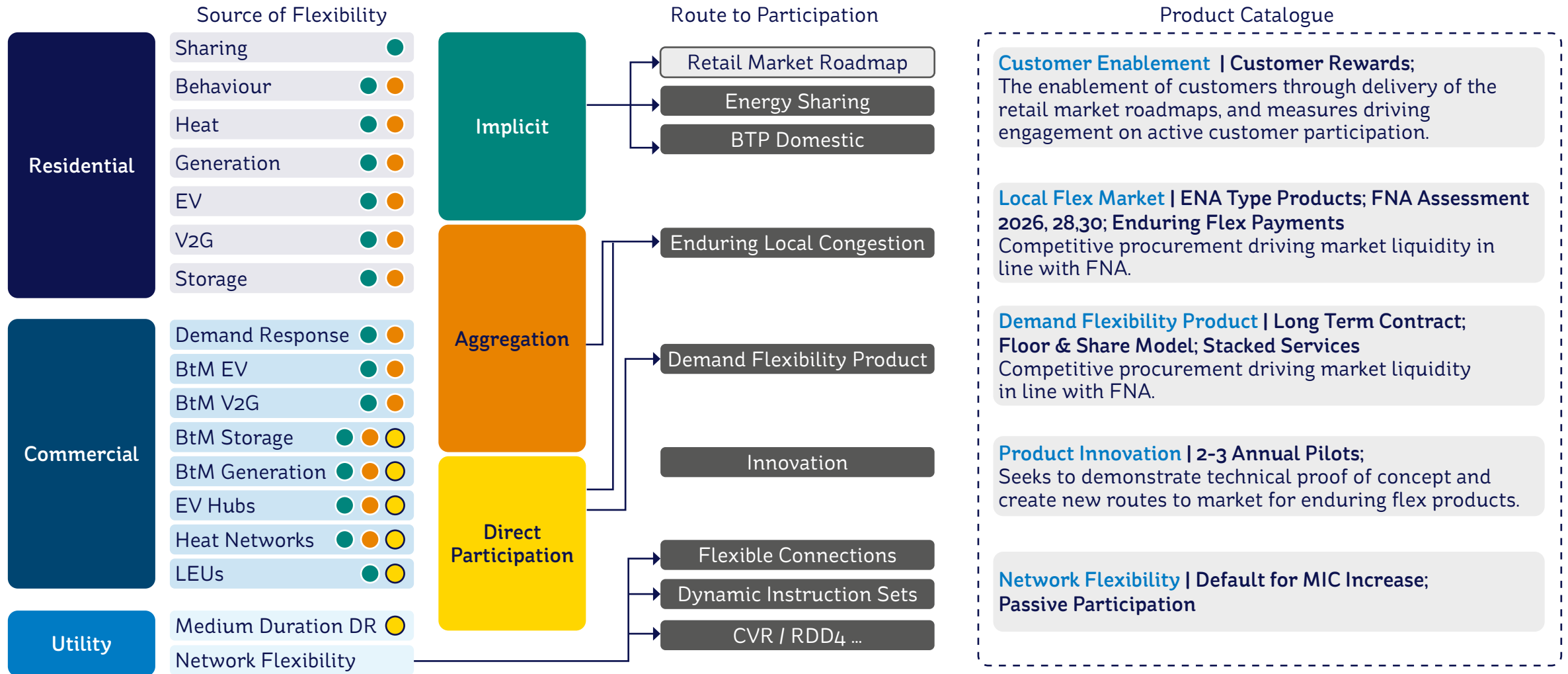
# 2026 POAP



## Smart + Retail Transformation Roadmap



# Sources of Flex and Standardised Products



# Integrated DMSO Roadmap - Strategic Outcomes



 Flexibility Market Transformation Roadmap

 Smart+ and Retail Transformation Roadmap

 Operations Transformation Roadmap



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# Demand Flexibility Product



# Demand Flexibility Product - June 2026

## Progress this summer

- The Call for Tender stage closed in January 2026.
- Value for money assessment complete per CRU Decision
- Award / Regret letters issued and 14 day standstill period concluded end of May
- Successful applicants have been issued proposed contract(s)

## Next Steps

- OJEU notification identifying winning tenderers and contract value once contracts signed
- In parallel, ESNB will advise CRU/DCEE of winning tenderers and contract value
- Post-procurement, complete lessons learned requirement (as per [CRU202560](#))
- Work ongoing internally across our teams to update the DFP project plan and delivery timelines



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# Flex Demand Connections



# Flexible Demand Connections - Key Updates



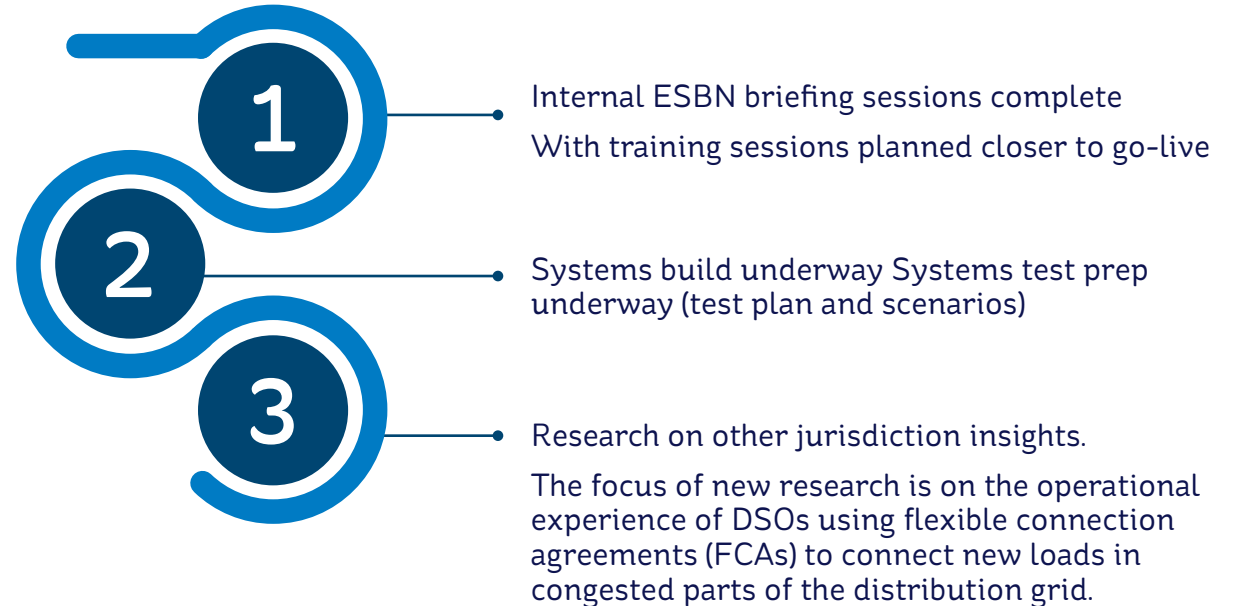
## Targeting Our 1st Customer

- ✓ **CRU approved** the roll out of the MVP solution for up to 10 offers
- ✓ **First offer issued:** Temporary 5.9MVA flex connection & 10.7MVA firm connection

### Next steps:

- Meet with customer to discuss the process
- Website content (with register interest form) due to go live

## Where We Are At



# Small changes for 1st Customer

## Overview

- Flexible Demand Connection model includes two distinct access types:
  - Timed Access:** Uninterrupted access to Total MIC between 22:00 and 06:00, no requirement for demand reduction during this window.
  - Dynamic Access:** Between 06:00 and 22:00, customers operate at Available MIC (Firm) by default. However, based on forecasted network conditions, they may be permitted additional access to Flexible MIC.

## Instructions

- Dynamic access permission:** (notice period = 2 days prior, no response needed)
- Cancel instruction:** (notice period = 15min before, response time = within 1hr of receiving instruction)

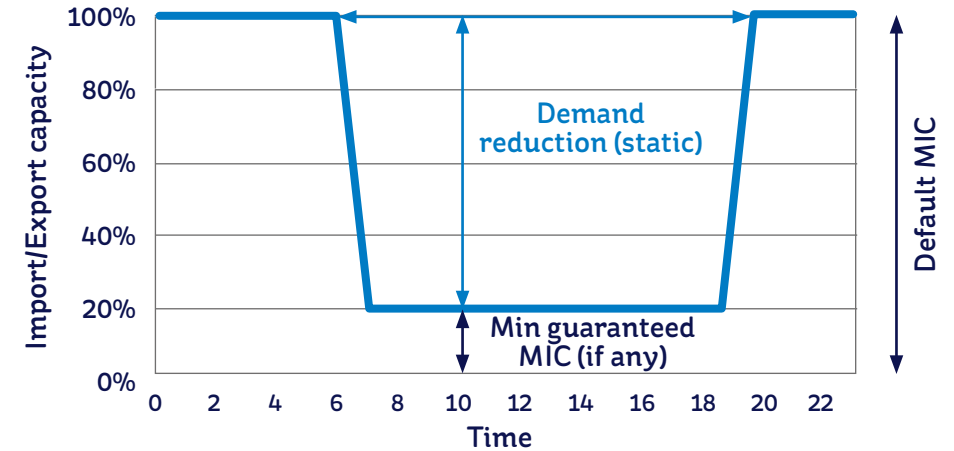
## Non-Compliance Penalties

- No threat of disconnection
- Network studies are performed at 150% threshold -> less access to energy

Three strikes rule applies for non-compliance

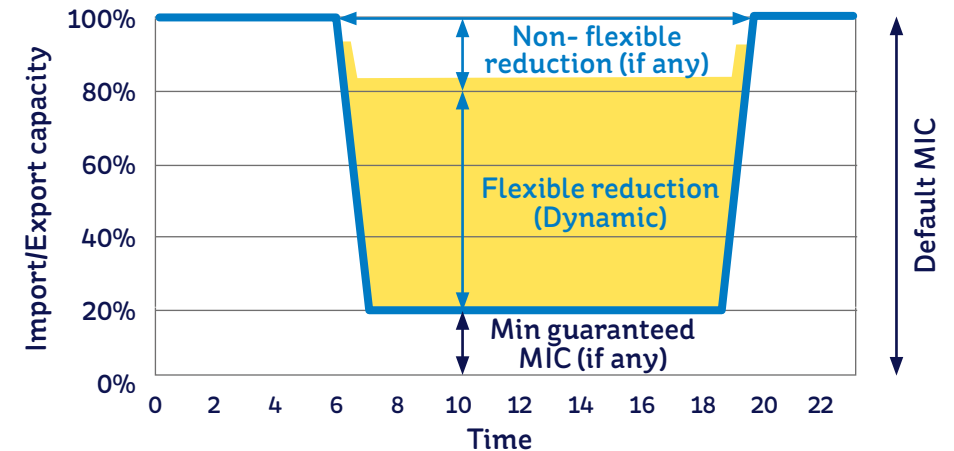
## Timed Connections

Fixed period with lower capacity available either for a specific time of the day and/or for a specific portion of the year.



## Dynamic Flexible Connections

Benefiting from a real-time dynamic forecast of network headroom based on network load, local generation and network configuration, the customer dynamically adjusts its usage.



# Where to from here?

| Key Milestone                                                                                                                                           | Additional Information                                                                                                                                                                                                                                                                                          |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| PSR Actively assessing the applications received and in the queue. Varying criteria used to date. Process ongoing with a couple of possible candidates. | <ul style="list-style-type: none"><li>• Different load limits being considered</li><li>• Varying stages of the application process</li><li>• Transformer capacity remains a key criteria</li><li>• Shortlisting of customers still ongoing.</li></ul>                                                           |
| Planning team (within ESN) forwarding candidates which they deem suitable                                                                               |                                                                                                                                                                                                                                                                                                                 |
| New Business Development Team working with Commercial Team                                                                                              | <ul style="list-style-type: none"><li>• In some cases, customers are specifically looking for more info on flexible connections – happy to meet with customers as required. Focus will be on customers who have submitted an application and/or are engaging through pre-application phases.</li></ul>          |
| Other work ongoing - Research                                                                                                                           | <ul style="list-style-type: none"><li>• Research on other jurisdiction insights around product/market fit.</li><li>• The focus of new research is on the operational experience of DSOs using flexible connection agreements (FCAs) to connect new loads in congested parts of the distribution grid.</li></ul> |
| Website update                                                                                                                                          | <ul style="list-style-type: none"><li>• Website – customers to register their interest</li></ul>                                                                                                                                                                                                                |

## Customer Role

How will the customer deliver the flexibility needed without impacting on their core business?

## Register Your interest

[Flexible Demand Connections](#)

## (1.b) Flat load addition 24 hours

| Requirement Year | Peak Reduction (90% limit)<br>(MVA) | Service Window & Delivery Period |         |               | MWh Requirement | Estimate of Capacity Available (MVA) | % Energy available by time |
|------------------|-------------------------------------|----------------------------------|---------|---------------|-----------------|--------------------------------------|----------------------------|
|                  |                                     | Month                            | Days    | Time          |                 |                                      |                            |
| Y2026            | 1.4                                 | Summer (April - September)       | Mon-Sun | 00:00 – 03:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 03:00 – 06:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 06:00 – 09:00 | 43              | 4.5                                  | 94%                        |
|                  |                                     |                                  |         | 09:00 – 12:00 | 54              | 4.5                                  | 93%                        |
|                  |                                     |                                  |         | 12:00 – 15:00 | 63              | 4.5                                  | 91%                        |
|                  |                                     |                                  |         | 15:00 – 18:00 | 37              | 4.5                                  | 95%                        |
|                  |                                     |                                  |         | 18:00 – 21:00 | 22              | 4.5                                  | 97%                        |
|                  |                                     |                                  |         | 21:00 – 22:00 | 7               | 4.5                                  | 97%                        |
|                  |                                     |                                  |         | 22:00 – 00:00 | 0               | 5.9                                  | 100%                       |
|                  | 1.4                                 | Winter (October - March)         | Mon-Sun | 00:00 – 03:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 03:00 – 06:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 06:00 – 09:00 | 34              | 4.5                                  | 95%                        |
|                  |                                     |                                  |         | 09:00 – 12:00 | 92              | 4.5                                  | 87%                        |
|                  |                                     |                                  |         | 12:00 – 15:00 | 110             | 4.5                                  | 85%                        |
|                  |                                     |                                  |         | 15:00 – 18:00 | 107             | 4.5                                  | 85%                        |
|                  |                                     |                                  |         | 18:00 – 21:00 | 45              | 4.5                                  | 94%                        |
|                  |                                     |                                  |         | 21:00 – 22:00 | 7               | 4.5                                  | 99%                        |
|                  |                                     |                                  |         | 22:00 – 00:00 | 0               | 5.9                                  | 100%                       |

| Requirement Year | Peak Reduction (90% limit)<br>(MVA) | Service Window & Delivery Period |         |               | MWh Requirement | Estimate of Capacity Available (MVA) | % Energy available by time |
|------------------|-------------------------------------|----------------------------------|---------|---------------|-----------------|--------------------------------------|----------------------------|
|                  |                                     | Month                            | Days    | Time          |                 |                                      |                            |
| Y2028            | 1.4                                 | Summer (April - September)       | Mon-Sun | 00:00 – 03:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 03:00 – 06:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 06:00 – 09:00 | 58              | 4.5                                  | 92%                        |
|                  |                                     |                                  |         | 09:00 – 12:00 | 78              | 4.5                                  | 89%                        |
|                  |                                     |                                  |         | 12:00 – 15:00 | 86              | 4.5                                  | 88%                        |
|                  |                                     |                                  |         | 15:00 – 18:00 | 59              | 4.5                                  | 92%                        |
|                  |                                     |                                  |         | 18:00 – 21:00 | 27              | 4.5                                  | 96%                        |
|                  |                                     |                                  |         | 21:00 – 22:00 | 7               | 4.5                                  | 97%                        |
|                  |                                     |                                  |         | 22:00 – 00:00 | 0               | 5.9                                  | 100%                       |
|                  | 1.4                                 | Winter (October - March)         | Mon-Sun | 00:00 – 03:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 03:00 – 06:00 | 0               | 5.9                                  | 100%                       |
|                  |                                     |                                  |         | 06:00 – 09:00 | 52              | 4.5                                  | 93%                        |
|                  |                                     |                                  |         | 09:00 – 12:00 | 129             | 4.5                                  | 82%                        |
|                  |                                     |                                  |         | 12:00 – 15:00 | 140             | 4.5                                  | 81%                        |
|                  |                                     |                                  |         | 15:00 – 18:00 | 140             | 4.5                                  | 81%                        |
|                  |                                     |                                  |         | 18:00 – 21:00 | 66              | 4.5                                  | 91%                        |
|                  |                                     |                                  |         | 21:00 – 22:00 | 8               | 4.5                                  | 99%                        |
|                  |                                     |                                  |         | 22:00 – 00:00 | 0               | 5.9                                  | 100%                       |



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# DMSO Customer Strategy

From awareness to participation in Demand Side Flexibility



# Strategy Overview

From customer insight to flexible product participation



**Insight led**  
Identify customer  
behaviours and  
high-value segments



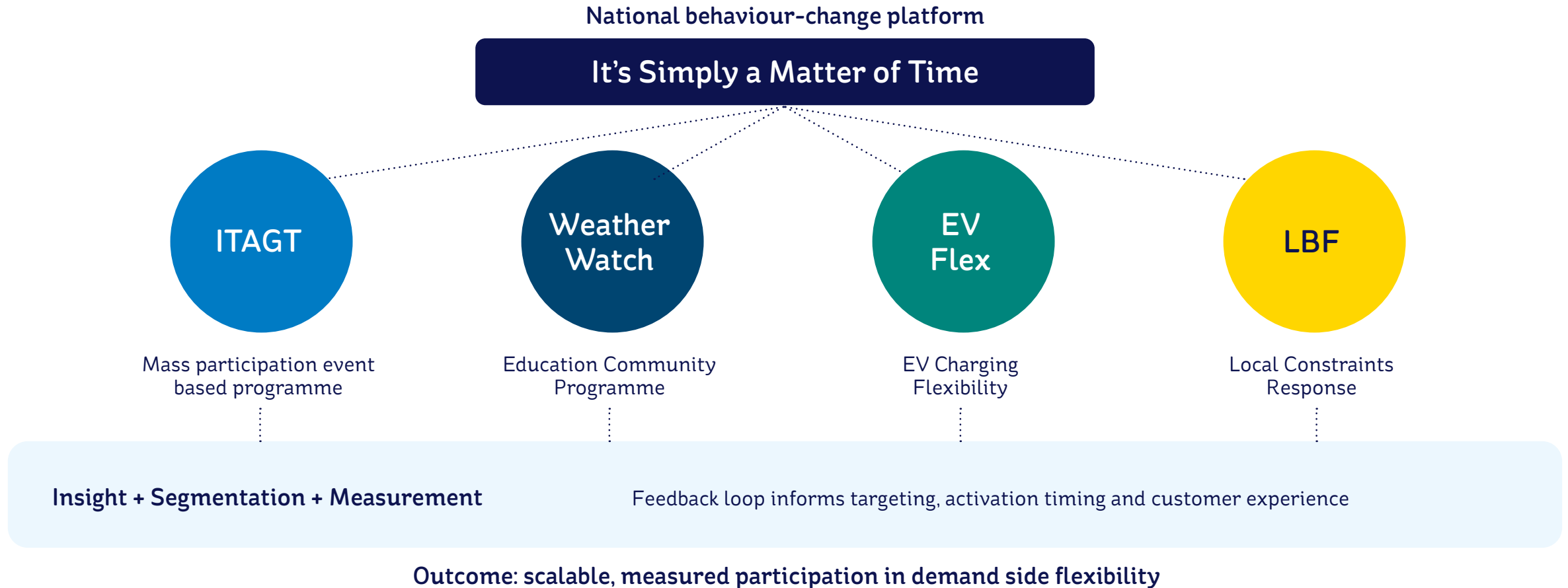
**Communications led**  
Prompt action with timely,  
relevant engagement



**Product led**  
Convert participation into  
scalable flexibility

# Demand Side Flexibility Communications Ecosystem

A connected ecosystem that turns public engagement into measurable flexibility actions



# Demand Side Flexibility (DSF) Convince Campaign Summary

A national awareness and education campaign that explains flexibility through everyday moments

Insight Led

Programme role

DSF Convince

National awareness and education campaign

Designed to make flexibility simple, human and actionable.

How DSF Convince creates value

Simple explanation, recognisable creative and multi-channel activation

What it is



Flagship national DSF awareness and education campaign

What it does



Explains the what, why and how through relatable moments

Why it matters



Builds recognition and readiness for flexible behaviours

Campaign system

Home

Peak/off-peak everyday choice

Café

Business timing and staff routines

Farm

Agricultural load shifting moments

Media mix

VOD, social, DOOH, radio & display

# DSF Convince Media Highlights

Image and video assets spanning hero film, social, DOOH, radio and display

## Media role

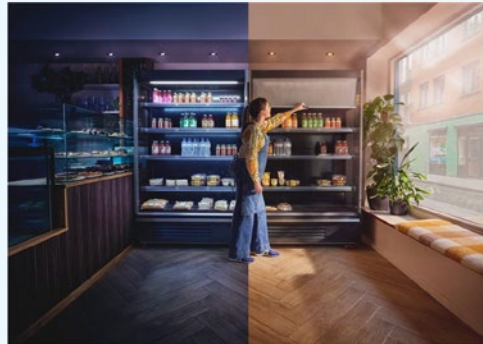
### Images & Video

Home, café and farm creative territories

A consistent creative system that adapts across channels while keeping one recognisable idea

Creative and media system: "Is this a good time?"

Café / business



Home / EV



Farm / agri



## How the creative is deployed

### Hero video

Home 40", Café 30",  
Farm 30", Combo VOD

### Social cutdowns

15" and 10" versions  
for targeted reach

### Out-of-home

DOOH and display  
for national visibility

### Audio

Radio edits tailored  
by customer context

# ITAGT

A mass-participation behavioural product that converts awareness into flexibility actions

## Product role

### ITAGT

Behavioural flexibility product

Designed for broad customer participation and repeatable action

## How ITAGT creates value

Simple proposition, timely prompts and measurable flexibility

### What it is

1

Behavioural product

### What it does

2

Encourages load shifting at peak times

### Why it matters

3

Scalable participation & lever for mass engagement

## 2026 product enhancements

### Simpler onboarding

5 emails to 1

### Refer a Friend

Peer-led growth

### Refreshed look & feel

Clearer rewards info

### Community impact

Impact resources

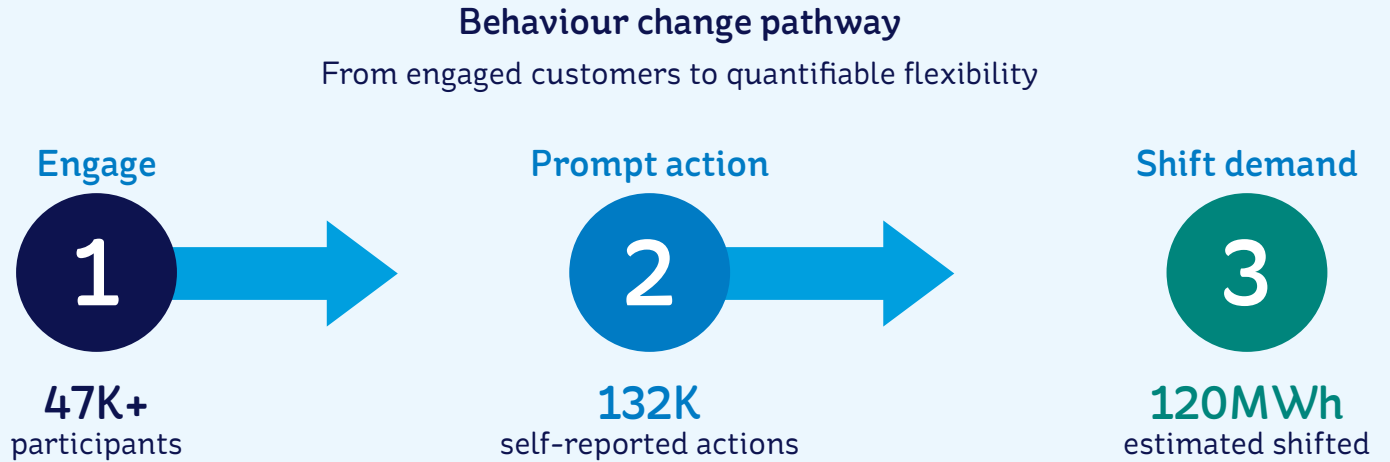
# ITAGT Performance

Participation at scale with measurable load-shifting outcomes

Participation base

**47K+**  
active participants

**10K+**  
new registrations this year



Demonstrating scalable, repeatable behaviour change

# Weather Watch Summary

Education-led engagement that builds energy awareness and demand-side flexibility readiness

## Programme role

### Weather Watch

#### Education community programme

Designed to connect weather, time and electricity choices for the next generation

## How Weather Watch creates value

Trusted education, strong engagement and scalable future potential

### What it is

1

National school programme on weather, time and electricity

### What it does

2

Turns awareness into informed energy choices

### Why it matters

3

Creates a platform for scalable consumer education

## Proof points from slides 16–18 & 20

183 schools  
26 counties

15K students  
signed up

7M+ impressions  
campaign reach

500K+ views  
completed views

Proven high-reach platform for future energy consumer education

Roadshow



WW Challenge



Episodes



# EV Flex

Smart charging flexibility that automates demand response while supporting the network

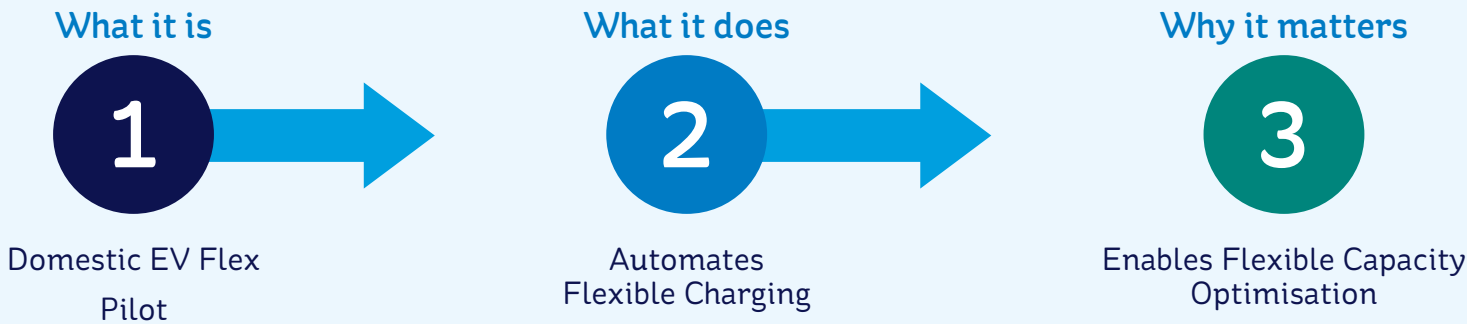
Product role

EV Flex

Domestic EV Flex pilot (NEDS 2.13)  
Designed to shift charging load with less manual customer effort

How EV Flex creates network value

Connect, automate and optimise flexible charging demand



Why EV Flex matters now

Domestic EV Flex pilot / NEDS Action 2.13

**2030 EV Growth**  
c.936k EVs by 2030  
on Irish roads

**Behaviour Window**  
71% new to EVs  
(≤2 years)

**Charging Habits**  
58% to 100%;  
60% ≤2x/week

**PoC Pathway**  
Ohme PoC:  
automated charging

# Local Business Flex

Targeted business flexibility to reduce local demand and relieve network constraints

## Product role

### LBF

#### Local business flex product

Mobilises business demand response in constrained areas

## How Local Business Flex creates value

Identify local need, activate businesses and reduce peak demand

### What it is



Business flex product

### What it does



Reduces demand locally

### Why it matters



Relieves network constraints

#### Activation loop:

• Constraint signal

• Business response

• Local relief

A targeted mechanism for turning local business participation into constraint relief

# Local Business Flex | 2026 progress summary

Consultation insight, product options and readiness actions shaping the next stage of LBF



**From consultation to targeted delivery readiness**  
market feedback informs product design, location targeting and operational readiness

## Consultation



Proposal tested with market participants;  
response informed design

## Product options



SU Firm: fixed commitment  
SU Flex: flexible commitment

## Readiness



Location segmentation,  
CRU alignment and technical readiness

## Relevant 2026 proof points

**High engagement**  
Webinar + responses

**Balanced design**  
Market + network needs

**Location targeting**  
FNA & research based segments

**Delivery readiness**  
CRU + technical prep

**LBF is progressing from consultation insight to targeted delivery readiness for local constraint relief**

# Final summary - connected flexibility portfolio

A single pathway from awareness to participation, automation and targeted network relief

## Portfolio story

### DSF Portfolio

One connected flexibility pathway

Build awareness, convert participation and target network need

## One portfolio, five connected roles

each proposition advances customers along the flexibility journey



**DSF Convince**  
Build awareness



**ITAGT**  
Trigger action



**Weather Watch**  
Create energy literacy



**EV Flex**  
Automate smart charging



**Local Business Flex**  
Target constraint relief

## What this enables in 2026

### Trusted reach

National awareness and education

### Scalable action

47K+ participants;  
~120MWh shifted

### Automated demand

smart EV charging  
proof of concept

### Targeted relief

local business delivery readiness

Educate the market, activate customers and deliver flexibility where the network needs it most



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# Advisory Council 11 Survey Responses

5 Responses

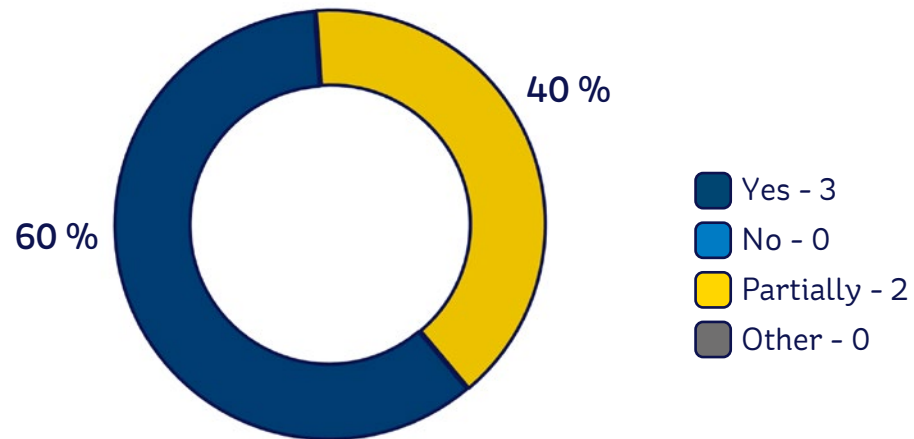
03 February 2026

**DMSO**  
Distribution Markets  
& System Operation

# Question 1: Scope & Materials

**1. Does the scope of the materials covered in Advisory Council meetings effectively support direction setting, policy planning and decision making to underpin development of a liquid flexibility market in Ireland ?** (Please share any comments, recommendations or suggestions for improvement in the “other” box.)

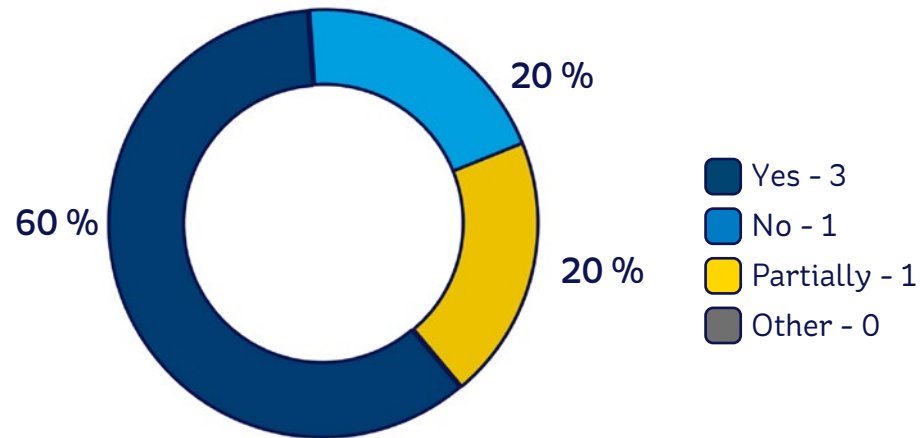
- ☐ Yes
- ☐ No
- ☐ Partially
- ☐ Other



## Question 2: Forum for effective engagement

**2. Do the Advisory Council meetings provide a forum for effective engagement on the key developments that are shaping the programme?** (Please share any comments, recommendations or suggestions for improvement in the “other” box.)

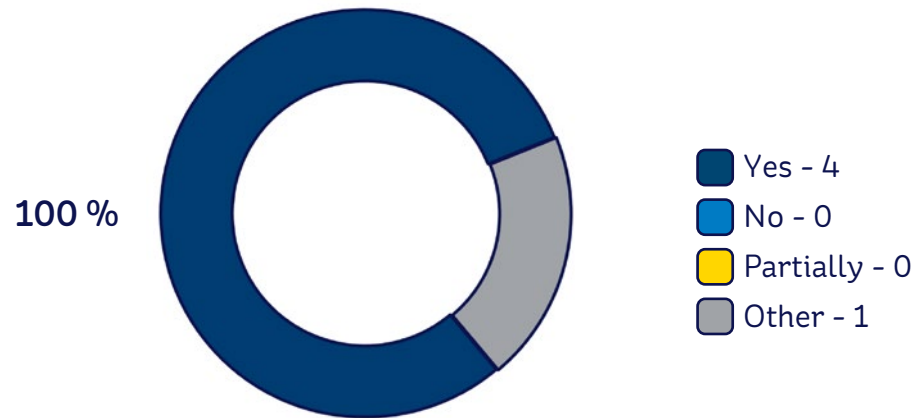
- ☐ Yes
- ☐ No
- ☐ Partially
- ☐ Other



## Question 3: Meeting Format

**3. As one of the key stakeholder representatives on the Advisory Council, does the current meeting format meet your needs as a forum for collaboration and discussion with industry peers?** (Please share any comments, recommendations or suggestions for improvement in the “other” box.)

- ☐ Yes
- ☐ No
- ☐ Partially
- ☐ Other



Other:

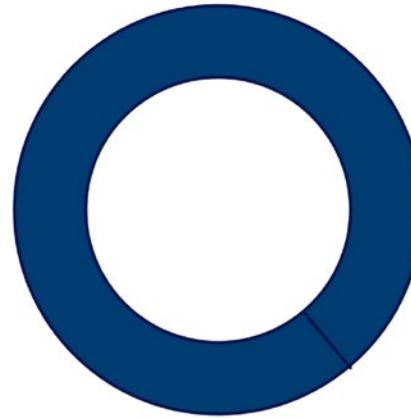
*“I would suggest time should be set aside for members of the Advisory body to bring topics to the table for discussion”*

## Question 4: Meeting Cadence

**4. Does the current meeting cadence (at least three times a year) meet your requirements?** (Please share any comments, recommendations or suggestions for improvement in the “other” box.)

- ☐ Yes
- ☐ No
- ☐ Partially
- ☐ Other

100 %

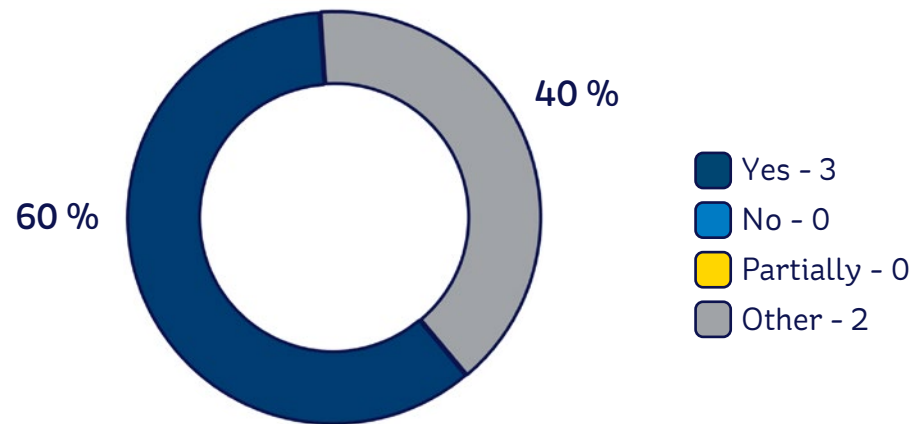


- Yes - 5
- No - 0
- Partially - 0

## Question 5: Membership & Additional Stakeholders

**5. Is the current Advisory Council membership appropriate for its objectives?** (Please share any comments, recommendations or suggestions for improvement in the “other” box.)

- ☐ Yes
- ☐ No
- ☐ Other



Other:

*“Unsure, clearer objectives should be disseminated”*

*“There may be some merit for a representative from the CRU to attend or present”*

## Question 6: Feedback on the proposed rebranding/name change

6. In 2024, the new DMSO structure was established in ESB Networks. The DMSO brought together the current teams from NN, LC, Smart Metering, Network Operations and Retail Market Services with a view to facilitating the implementation of the changes being brought about by the Clean Energy Package and Ireland's Climate Action Plan.

As part of this transition, the DMSO is proposing to update the branding of the NN, LC Advisory Council to 'Flexibility Design Advisory Council'. Please note this update relates only to the branding and does not change the overall scope as outlined in the existing Terms of Reference. We consider this update more closely reflects the current state of play for our activities in this space.

**We welcome any feedback members may have on this proposal.**

☐ Other

Other:

*"I would not be in favour of a name change as Flexibility Design Advisory Council is too narrow a scope, meeting future connection demands and expanding customer requirements needs to be included in the scope for discussions. I think the "new look advisory council" should focus on a definition of scope first and a name change second"*

## Question 7: General Feedback

7. Do you have any additional feedback that you would like to provide to the DMSO team?

Enter your answer

Other:

*"The evolution of the NNLC has developed to become highly focused on flexibility of demand however it is my belief that the majority of members have a keen interest into the strategic changes that ESB Networks are introducing to meet the not only the growing demand for energy (for which flexibility is a part, but part only) but also what are the network plans for resilience to support the growing demand. There is limited information on the growth of connections, the response to increasing workload for connections or the organisations internal reorg to meet the growing demand. I was under the impression from the NNLC terms of reference would also be informed and consulted on these items"*

# Roundtable Discussion



Open discussion and questions?

# AOB

## 1. Upcoming JSOP Webinars:

- ESB Networks and EirGrid Hybrid Co-Located Sites Maximum Export Capacity (MEC) Sharing Webinar – 25th June
- General update on JSOP progress and updates – 9th July

## 2. Mailbox update:

- [engagement@esbnetworks.ie](mailto:engagement@esbnetworks.ie) to be retired and new mailbox to be utilised:  
[flexibilityengagement@esbnetworks.ie](mailto:flexibilityengagement@esbnetworks.ie)

# Thank you!

Contact us at [flexibilityengagement@esbnetworks.ie](mailto:flexibilityengagement@esbnetworks.ie)



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